

**Table 1. 2010 Summary Statistics**

Item	Value	U.S. Rank
<b>Florida</b>		
NERC Region(s).....		FRCC/SERC
Primary Energy Source.....		Gas
Net Summer Capacity (megawatts) .....	59,147	3
Electric Utilities .....	50,853	1
Independent Power Producers & Combined Heat and Power.....	8,294	13
Net Generation (megawatthours).....	229,095,935	3
Electric Utilities .....	206,062,185	1
Independent Power Producers & Combined Heat and Power.....	23,033,750	15
Emissions (thousand metric tons) .....		
Sulfur Dioxide .....	160	11
Nitrogen Oxide .....	101	5
Carbon Dioxide.....	123,811	2
Sulfur Dioxide (lbs/MWh) .....	1.5	37
Nitrogen Oxide (lbs/MWh) .....	1.0	35
Carbon Dioxide (lbs/MWh).....	1,191	31
Total Retail Sales (megawatthours) .....	231,209,614	3
Full Service Provider Sales (megawatthours) .....	231,209,614	3
Direct Use (megawatthours) .....	4,882,462	6
Average Retail Price (cents/kWh).....	10.58	15

MWh = Megawatthours.

kWh = Kilowatthours.

Sources: U.S. Energy Information Administration, Form EIA-860, "Annual Electric Generator Report." U.S. Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report." U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report" and predecessor forms.

**Table 2. Ten Largest Plants by Generating Capacity, 2010**

Plant	Primary Energy Source or Technology	Operating Company	Net Summer Capacity (MW)
<b>Florida</b>			
1. Martin .....	Gas	Florida Power & Light Co	3,695
2. Turkey Point .....	Nuclear	Florida Power & Light Co	3,334
3. Crystal River.....	Coal	Progress Energy Florida Inc	3,151
4. Manatee .....	Gas	Florida Power & Light Co	2,735
5. West County Energy Center (WCEC).....	Gas	Florida Power & Light Co	2,438
6. Fort Myers .....	Gas	Florida Power & Light Co	2,403
7. Sanford.....	Gas	Florida Power & Light Co	2,050
8. Hines Energy Complex.....	Gas	Progress Energy Florida Inc	1,912
9. H. L. Culbreath Bayside .....	Gas	Tampa Electric Co	1,854
10. Lauderdale .....	Gas	Florida Power & Light Co	1,724

MW = Megawatt.

Source: U.S. Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 3. Top Five Retailers of Electricity, with End Use Sectors, 2010**  
(Megawatthours)

Entity	Type of Provider	All Sectors	Residential	Commercial	Industrial	Transportation
<b>Florida</b>						
1. Florida Power & Light Co.....	Investor-Owned	105,003,376	56,583,308	45,194,918	3,143,476	81,674
2. Progress Energy Florida Inc.....	Investor-Owned	38,925,066	20,524,060	15,181,662	3,219,344	-
3. Tampa Electric Co.....	Investor-Owned	19,213,462	9,184,729	8,017,883	2,010,250	600
4. JEA.....	Public	12,852,774	5,746,964	4,192,905	2,909,576	3,329
5. Gulf Power Co.....	Investor-Owned	11,359,195	5,651,274	4,022,104	1,685,817	-
Total Sales, Top Five Providers.....		187,353,873	97,690,335	76,609,472	12,968,463	85,603
Percent of Total State Sales.....		81	80	84	75	100

- (dash) = Data not available.

Source: U.S. Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

**Table 4. Electric Power Net Summer Capacity by Primary Energy Source and Industry Sector, 2000 and 2004 Through 2010**  
(Megawatts)

Energy Source	2000	2004	2005	2006	2007	2008	2009	2010	Percentage Share	
									2000	2010
Florida										
Electric Utilities.....	37,264	42,619	45,196	45,184	47,224	47,222	50,781	50,853	89.7	86.0
Coal.....	10,783	9,653	9,634	9,564	9,528	9,499	9,495	9,210	26.0	15.6
Petroleum.....	12,431	10,715	10,611	10,593	10,586	12,043	11,549	10,980	29.9	18.6
Natural Gas.....	10,102	18,290	20,990	21,065	23,148	21,698	25,731	26,424	24.3	44.7
Other Gases <sup>1</sup> .....	-	-	-	-	-	-	-	220	-	0.4
Nuclear.....	3,898	3,902	3,902	3,902	3,902	3,924	3,924	3,924	9.4	6.6
Hydroelectric.....	47	55	55	55	55	55	55	55	0.1	0.1
Other Renewables <sup>2</sup> .....	3	5	5	5	5	3	28	41	*	0.1
Independent Power Producers and Combined Heat and Power.....	4,276	8,034	8,024	8,022	8,227	8,238	8,292	8,294	10.3	14.0
Coal.....	693	769	769	769	769	766	766	765	1.7	1.3
Petroleum.....	22	1,073	1,091	1,084	1,085	1,085	1,053	1,053	0.1	1.8
Natural Gas.....	2,065	4,945	4,950	4,970	5,163	5,075	5,139	5,140	5.0	8.7
Other Renewables <sup>2</sup> .....	1,135	932	925	949	988	989	1,010	1,012	2.7	1.7
Other <sup>3</sup> .....	361	315	289	251	222	324	324	324	0.9	0.5
Total Electric Industry.....	41,540	50,654	53,220	53,206	55,451	55,460	59,073	59,147	100.0	100.0
Coal.....	11,477	10,422	10,403	10,333	10,297	10,265	10,261	9,975	27.6	16.9
Petroleum.....	12,453	11,787	11,701	11,677	11,671	13,128	12,602	12,033	30.0	20.3
Natural Gas.....	12,167	23,236	25,941	26,035	28,312	26,773	30,870	31,563	29.3	53.4
Other Gases <sup>1</sup> .....	-	-	-	-	-	-	-	220	-	0.4
Nuclear.....	3,898	3,902	3,902	3,902	3,902	3,924	3,924	3,924	9.4	6.6
Hydroelectric.....	47	55	55	55	55	55	55	55	0.1	0.1
Other Renewables <sup>2</sup> .....	1,138	937	930	954	993	992	1,038	1,053	2.7	1.8
Other <sup>3</sup> .....	361	315	289	251	222	324	324	324	0.9	0.5

<sup>1</sup> Other gases includes blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

<sup>2</sup> Other Renewables includes wood, black liquor, other wood waste, municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

<sup>3</sup> Other includes batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuels and miscellaneous technologies.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is 1 and values under 0.5 are shown as \*).

- (dash) = Data not available.

Source: U.S. Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 5. Electric Power Net Generation by Primary Energy Source and Industry Sector, 2000 and 2004 Through 2010**  
(Megawatthours)

Energy Source	2000	2004	2005	2006	2007	2008	2009	2010	Percentage Share	
									2000	2010
Florida										
Electric Utilities.....	169,888,638	193,383,664	196,096,285	200,015,227	200,533,885	196,524,348	195,063,261	206,062,185	88.6	89.9
Coal.....	67,143,257	60,013,823	57,559,411	60,413,597	62,633,944	59,731,231	49,942,611	56,074,369	35.0	24.5
Petroleum.....	34,337,080	35,824,155	36,122,039	22,508,349	19,841,026	11,830,552	9,028,865	8,867,397	17.9	3.9
Natural Gas.....	36,002,612	65,940,807	73,282,347	85,384,147	88,542,291	92,538,775	106,669,479	116,880,469	18.8	51.0
Nuclear.....	32,291,345	31,215,576	28,758,826	31,426,349	29,289,289	32,133,276	29,117,877	23,935,922	16.8	10.4
Hydroelectric .....	86,769	265,258	266,159	203,422	154,446	206,158	208,202	177,474	*	0.1
Other Renewables <sup>1</sup> .....	27,575	124,045	107,503	79,363	72,890	84,356	96,226	126,554	*	0.1
Independent Power Producers and Combined Heat and Power.....	21,927,202	24,734,264	24,160,127	23,736,394	24,882,175	23,112,470	22,889,048	23,033,750	11.4	10.1
Coal.....	5,598,572	4,847,951	4,955,890	5,009,739	5,274,171	5,092,180	4,060,460	3,823,064	2.9	1.7
Petroleum.....	1,405,950	1,431,297	1,078,995	395,741	361,841	140,190	192,151	255,100	0.7	0.1
Natural Gas.....	7,200,255	10,636,163	10,312,848	10,801,993	11,764,893	10,824,348	11,652,829	11,753,783	3.8	5.1
Other Gases <sup>2</sup> .....	23,471	14,732	13,240	16,924	15,162	9,977	6,800	8,075	*	*
Other Renewables <sup>1</sup> .....	5,662,771	4,377,526	4,219,693	4,251,327	4,229,928	4,218,512	4,244,106	4,360,169	3.0	1.9
Other <sup>3</sup> .....	2,036,183	3,426,594	3,579,461	3,260,671	3,236,180	2,827,263	2,732,701	2,833,559	1.1	1.2
Total Electric Industry.....	191,815,840	218,117,928	220,256,412	223,751,621	225,416,060	219,636,818	217,952,308	229,095,935	100.0	100.0
Coal.....	72,741,829	64,861,774	62,515,301	65,423,336	67,908,115	64,823,411	54,003,072	59,897,433	37.9	26.1
Petroleum.....	35,743,030	37,255,452	37,201,034	22,904,090	20,202,867	11,970,743	9,221,017	9,122,498	18.6	4.0
Natural Gas.....	43,202,867	76,576,970	83,595,195	96,186,140	100,307,183	103,363,123	118,322,308	128,634,251	22.5	56.1
Other Gases <sup>2</sup> .....	23,471	14,732	13,240	16,924	15,162	9,977	6,800	8,075	*	*
Nuclear.....	32,291,345	31,215,576	28,758,826	31,426,349	29,289,289	32,133,276	29,117,877	23,935,922	16.8	10.4
Hydroelectric .....	86,769	265,258	266,159	203,422	154,446	206,158	208,202	177,474	*	0.1
Other Renewables <sup>1</sup> .....	5,690,346	4,501,571	4,327,196	4,330,690	4,302,818	4,302,868	4,340,332	4,486,723	3.0	2.0
Other <sup>3</sup> .....	2,036,183	3,426,594	3,579,461	3,260,671	3,236,180	2,827,263	2,732,701	2,833,559	1.1	1.2

<sup>1</sup> Other Renewables includes biogenic municipal solid waste, wood, black liquor, other wood waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

<sup>2</sup> Other gases includes blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

<sup>3</sup> Other includes non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tire-derived fuels and miscellaneous technologies.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is 1 and values under 0.5 are shown as \*).

Note: Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report" and predecessor forms.

**Table 6. Electric Power Delivered Fuel Prices and Quality for Coal, Petroleum, and Natural Gas, 2000 and 2004 Through 2010**

Fuel, Quality	2000	2004	2005	2006	2007	2008	2009	2010
<b>Florida</b>								
Coal (cents per million Btu) .....	157	192	231	256	256	297	339	347
Average heat value (Btu per pound).....	12,330	12,249	12,227	12,142	12,116	11,929	11,957	12,024
Average sulfur Content (percent) .....	1.59	1.44	1.38	1.37	1.35	1.38	1.45	1.67
Petroleum (cents per million Btu) <sup>1</sup> .....	409	392	581	568	712	1,003	727	856
Average heat value (Btu per gallon).....	147,162	148,183	147,510	146,124	147,276	146,433	144,745	143,138
Average sulfur Content (percent) .....	1.46	1.96	1.99	2.47	2.06	2.40	2.27	2.35
Natural Gas (cents per million Btu).....	434	629	844	835	907	1,010	764	638
Average heat value (Btu per cubic foot).....	1,038	1,032	1,037	1,030	1,029	1,028	1,024	1,017

<sup>1</sup> Petroleum includes petroleum liquids and petroleum coke.

Btu = British thermal unit.

Note: Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. There may be a notable increase in fuel receipts beginning with 2008. For more information, please see the Technical Notes in the Electric Power Annual.

Sources: U.S. Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Federal Energy Regulatory Commission, FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants." U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report."

**Table 7. Electric Power Industry Emissions Estimates, 2000 and 2004 Through 2010**  
(Thousand Metric Tons)

Emission Type	2000	2004	2005	2006	2007	2008	2009	2010
<b>Florida</b>								
<b>Sulfur Dioxide .....</b>								
Coal.....	379	236	205	197	192	196	160	108
Petroleum.....	221	193	190	117	116	58	43	32
Natural Gas.....	*	*	*	*	*	*	*	*
Other Gases.....	*	*	*	*	*	*	*	*
Other Renewables <sup>1</sup> .....	13	14	16	14	14	15	15	18
Other <sup>2</sup> .....	9	1	1	1	1	1	1	1
Total.....	623	443	412	329	322	271	219	160
<b>Nitrogen Oxide .....</b>								
Coal.....	176	138	115	118	110	109	56	43
Petroleum.....	89	64	66	48	44	10	8	6
Natural Gas.....	26	29	27	24	25	31	31	29
Other Gases.....	*	2	2	4	4	1	1	2
Other Renewables <sup>1</sup> .....	8	8	9	8	9	9	11	12
Other <sup>2</sup> .....	13	10	9	9	9	9	9	9
Total.....	312	250	227	212	203	170	116	101
<b>Carbon Dioxide .....</b>								
Coal.....	70,801	63,667	61,099	63,191	65,615	63,056	52,917	58,348
Petroleum.....	30,381	31,947	32,616	20,709	17,712	11,116	8,713	8,522
Natural Gas.....	21,619	33,089	35,440	41,297	42,993	44,474	50,820	54,545
Other Gases.....	2	*	*	*	*	*	*	*
Other Renewables <sup>1</sup> .....	-	-	-	-	-	-	-	1,315
Other <sup>2</sup> .....	2,159	2,416	2,388	2,485	2,502	2,407	2,404	1,081
Total.....	124,962	131,119	131,543	127,682	128,822	121,052	114,854	123,811

<sup>1</sup> Other Renewables includes biogenic municipal solid waste, wood, black liquor, other wood waste, landfill gas, sludge waste, agriculture byproducts, and other biomass.

<sup>2</sup> Other includes non-biogenic municipal solid waste, tire-derived fuels, and miscellaneous technologies.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is 1 and values under 0.5 are shown as \*).

- (dash) = Data not available.

Note: CO2 emissions for the historical years 1998 - 2008 have been revised due to changes in emission factors.

Sources: Calculations made by the Electric Power Systems and Reliability Team; Office of Electricity, Renewables, and Uranium Statistics; U. S. Energy Information Administration.

**Table 8. Retail Sales, Revenue, and Average Retail Prices by Sector, 2000 and 2004 Through 2010**

Sector	2000	2004	2005	2006	2007	2008	2009	2010	Percentage Share	
									2000	2010
Florida										
Retail Sales (thousand megawatthours) .....										
Residential .....	99,006	112,203	115,791	117,053	117,816	113,937	115,474	122,245	50.6	52.9
Commercial .....	72,130	86,765	89,410	91,300	93,931	93,205	92,275	91,614	36.8	39.6
Industrial .....	18,884	19,518	19,676	19,768	19,241	18,945	16,918	17,265	9.6	7.5
Other .....	5,824	NA	NA	NA	NA	NA	NA	NA	3.0	--
Transportation.....	NA	98	99	99	96	86	84	86	--	*
All Sectors .....	195,843	218,584	224,977	228,220	231,085	226,173	224,750	231,210	100.0	100.0
Retail Revenue (million dollars).....										
Residential .....	7,696	10,086	11,141	13,264	13,223	13,279	14,303	13,982	56.9	57.2
Commercial .....	4,511	6,601	7,293	9,048	9,154	9,446	9,937	8,942	33.3	36.6
Industrial .....	913	1,140	1,271	1,523	1,492	1,562	1,577	1,529	6.8	6.2
Other .....	405	NA	NA	NA	NA	NA	NA	NA	3.0	--
Transportation.....	NA	7	8	10	9	9	9	7	--	*
All Sectors .....	13,526	17,835	19,713	23,845	23,878	24,296	25,825	24,460	100.0	100.0
Average Retail Prices (cents/kWh) .....										
Residential .....	7.77	8.99	9.62	11.33	11.22	11.65	12.39	11.44	--	--
Commercial .....	6.25	7.61	8.16	9.91	9.75	10.14	10.77	9.76	--	--
Industrial .....	4.84	5.84	6.46	7.71	7.76	8.25	9.32	8.85	--	--
Other .....	6.96	NA	NA	NA	NA	NA	NA	NA	--	--
Transportation.....	NA	7.45	8.03	10.32	9.73	10.18	10.48	8.58	--	--
All Sectors .....	6.91	8.16	8.76	10.45	10.33	10.74	11.49	10.58	--	--

kWh = Kilowatthours.

NA = Not available.

-- = Not applicable.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is 1 and values under 0.5 are shown as \*).

Source: U.S. Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

**Table 9. Retail Electricity Sales Statistics, 2010**

Item	Full Service Providers					Other Providers		Total
	Investor-Owned	Public	Federal	Cooperative	Facility	Energy	Delivery	

**Florida**

Number of Entities.....	5	32	NA	16	1	NA	NA	54
Number of Retail Customers .....	7,285,149	1,339,290	NA	1,049,975	1	NA	NA	9,674,415
Retail Sales (thousand megawatthours).....	175,247	36,079	NA	19,883	1	NA	NA	231,210
Percentage of Retail Sales .....	75.80	15.60	--	8.60	*	--	--	100.00
Revenue from Retail Sales (million dollars) .....	18,067	4,082	NA	2,310	*	NA	NA	24,460
Percentage of Revenue .....	73.87	16.69	--	9.45	*	--	--	100.00
Average Retail Price (cents/kWh).....	10.31	11.31	NA	11.62	4.60	NA	NA	10.58

kWh = Kilowatthours.

NA = Not available.

-- = Not applicable.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is 1 and values under 0.5 are shown as \*).

Notes: Data are shown for All Sectors. Full Service Providers sell bundled electricity services (e.g., both energy and delivery) to end users. Full Service Providers may purchase electricity from others (such as independent Power Producers or other full service providers) prior to delivery. Other Providers sell either the energy or the delivery services, but not both. Sales volumes and customer counts shown for Other Providers refer to delivered electricity, which is a joint activity of both energy and delivery providers; for clarity, they are reported only in the Energy column in this table. The revenue shown under Other Providers represents the revenue realized from the sale of the energy and the delivery services distinctly. "Public" entities include municipalities, State power agencies, and municipal marketing authorities. Federal entities are either owned or financed by the Federal Government. "Cooperatives" are electric utilities legally established to be owned by and operated for the benefit of those using its services. The cooperative will generate, transmit and/or distribute supplies of electric energy to a specified area not being serviced by another utility. "Non-utility" sales represent direct electricity transactions from independent generators to end use consumers. Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

**Table 10. Supply and Disposition of Electricity, 2000 and 2004 Through 2010**  
(Million Kilowatthours)

Category	2000	2004	2005	2006	2007	2008	2009	2010
<b>Florida</b>								
<b>Supply .....</b>								
<b>Generation .....</b>								
Electric Utilities .....	169,889	193,384	196,096	200,015	200,534	196,524	195,063	206,062
Independent Power Producers .....	5,676	10,334	10,189	10,156	11,500	10,142	10,774	10,587
Combined Heat and Power, Electric .....	10,037	8,779	8,515	8,656	8,420	8,326	7,203	6,914
<b>Electric Power Sector Generation Subtotal .....</b>	<b>185,602</b>	<b>212,497</b>	<b>214,800</b>	<b>218,827</b>	<b>220,453</b>	<b>214,992</b>	<b>213,040</b>	<b>223,563</b>
Combined Heat and Power, Commercial .....	109	96	97	91	82	70	64	69
Combined Heat and Power, Industrial .....	6,105	5,524	5,359	4,834	4,881	4,575	4,848	5,464
<b>Industrial and Commercial Generation Subtotal .....</b>	<b>6,214</b>	<b>5,621</b>	<b>5,456</b>	<b>4,925</b>	<b>4,963</b>	<b>4,645</b>	<b>4,912</b>	<b>5,533</b>
<b>Total Net Generation .....</b>	<b>191,816</b>	<b>218,118</b>	<b>220,256</b>	<b>223,752</b>	<b>225,416</b>	<b>219,637</b>	<b>217,952</b>	<b>229,096</b>
<b>Total Supply .....</b>	<b>191,816</b>	<b>218,118</b>	<b>220,256</b>	<b>223,752</b>	<b>225,416</b>	<b>219,637</b>	<b>217,952</b>	<b>229,096</b>
<b>Disposition .....</b>								
<b>Retail Sales .....</b>								
Full Service Providers .....	195,843	218,584	224,977	228,220	231,085	226,173	224,750	231,209
Facility Direct Retail Sales <sup>1</sup> .....	-	-	-	-	-	-	-	1
<b>Total Electric Industry Retail Sales .....</b>	<b>195,843</b>	<b>218,584</b>	<b>224,977</b>	<b>228,220</b>	<b>231,085</b>	<b>226,173</b>	<b>224,750</b>	<b>231,210</b>
<b>Direct Use .....</b>	<b>6,761</b>	<b>6,910</b>	<b>5,346</b>	<b>5,274</b>	<b>4,878</b>	<b>4,924</b>	<b>4,986</b>	<b>4,882</b>
<b>Estimated Losses .....</b>	<b>13,939</b>	<b>15,125</b>	<b>16,195<sup>R</sup></b>	<b>17,306</b>	<b>19,176</b>	<b>17,767</b>	<b>16,660</b>	<b>18,739</b>
<b>Net Interstate Trade<sup>2</sup> .....</b>	<b>-24,726</b>	<b>-22,501<sup>R</sup></b>	<b>-26,262</b>	<b>-27,048</b>	<b>-29,723</b>	<b>-29,227</b>	<b>-28,444<sup>R</sup></b>	<b>-25,736</b>
<b>Total Disposition .....</b>	<b>191,816</b>	<b>218,118</b>	<b>220,256</b>	<b>223,752</b>	<b>225,416</b>	<b>219,637</b>	<b>217,952</b>	<b>229,096</b>
<b>Net Trade Index (ratio)<sup>3</sup> .....</b>	<b>0.89</b>	<b>0.91</b>	<b>0.89</b>	<b>0.89</b>	<b>0.88</b>	<b>0.88</b>	<b>0.88</b>	<b>0.90</b>

<sup>1</sup> Facility Direct Retail Sales are electricity sales from non utility power producers which reported electricity sales to a retail customer.

<sup>2</sup> Net Interstate Trade = Total Supply - (Total Electric Industry Retail Sales + Direct Use + Total International Exports (if applies) + Estimated Losses).

<sup>3</sup> Net Trade Index is the sum of Total Supply / (Total Disposition - Net Interstate Trade).

R = Revised.

- (dash) = Data not available.

Notes: Totals may not equal sum of components because of independent rounding. Estimated Losses are reported at the utility level, and then allocated to States based on the utility's retail sales by State. Reported losses may include electricity unaccounted for by the utility. Direct use is commercial or industrial use of electricity that (1) is self-generated (2) is produced by either the same entity that consumes the power or an affiliate, and (3) is used in direct support of a service or industrial process located within the same facility or group of facilities that houses the generating equipment. Direct use is exclusive of station use. Beginning with publication year 2010, Total disposition has been reorganized to include Net Interstate Trade. Therefore, Total Disposition equals Total Supply.

Sources: U.S. Energy Information Administration, Form EIA-923, "Power Plant Operations Report" and predecessor forms. U.S. Energy Information Administration, Form EIA-860, "Annual Electric Generator Report." U.S. Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report." DOE, Office of Electricity Delivery and Energy Reliability, Form OE-781R, "Annual Report of International Electric Export/Import Data," predecessor forms, and National Energy Board of Canada.